

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
May 27 & 28, 2009

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, May 27, 2009, in the conference room of the Petroleum Club on the 22<sup>nd</sup> floor of the Crowne Plaza in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of April 1, 2009 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Default docket
7. Staff reports
8. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, May 28, 2009, in the conference room of the Petroleum Club on the 22<sup>nd</sup> floor of the Crowne Plaza in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 53-2009

**APPLICANT: BEARTOOTH OIL & GAS COMPANY - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **Beartooth Oil & Gas Company** to convert the BNI 35-6 well (API #25-065-21217) in the SE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 35, T11N-R27E, Musselshell County, Montana, (Little Wall Creek Field) to a saltwater injection well in the Tyler Formation at a depth of approximately 3805-3840 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 54-2009

**APPLICANT: TOMAHAWK OIL COMPANY INC – ROSEBUD COUNTY, MONTANA**

Upon the application of **Tomahawk Oil Company, Inc.**, to convert the Stensvad #9 well (API #25-087-05401) in the NW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 11, T11N-R31E, Rosebud County, Montana, (Stensvad Field) to a saltwater injection well in the Tyler Formation at a depth of approximately 5312-5425 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 55-2009

**APPLICANT: BAYSWATER EXPLORATION AND PRODUCTION, LLC - STILLWATER COUNTY, MONTANA**

Upon the application of **Bayswater Exploration and Production, LLC**, to drill an Eagle and Virgelle Formation gas well in the NW¼SW¼ of Section 10, T2N-R20E, Rapelje Field, Stillwater County, Montana, at a location 1980' FSL and 660' FWL of said section as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 56-2009

**APPLICANT: ALTAMONT OIL & GAS, INC. - PONDERA COUNTY, MONTANA**

Upon the application of **Altamont Oil & Gas, Inc.** to create the Loneman Coulee Field comprised of the following lands in Pondera County, Montana; S½ of Section 34, T29N-R6W, and the NW¼ of Section 3 and the NE¼ of Section 4, T28N-R6W; and to establish spacing for production of oil from the above named lands from the Sawtooth and Madison Formations with each spacing unit to be comprised of one governmental quarter-quarter section with up to two wells per spacing unit to be located not closer than 330 feet to the unit boundaries. Applicant also requests that future drilling permits be issued for locations within the Loneman Coulee Field without further publication of notice for public hearing.

Docket 57-2009

**APPLICANT: ALTAMONT OIL & GAS, INC. - PONDERA COUNTY, MONTANA**

Upon the application of **Altamont Oil & Gas, Inc.**, to convert the Jody Field 34-2 well (API #25-073-21838) in the NW¼SW¼ of Section 34, T29N-R6W, Pondera County, Montana, (East Crocker Springs Field) to a saltwater injection well in the Madison/Sun River Formation at a depth of approximately 3418 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 58-2009

**APPLICANT: BRIGHAM OIL & GAS, LP - SHERIDAN COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a permanent spacing unit comprised of the N½ of Section 31, T34N-R56E, Sheridan County, Montana, for production of oil and associated natural gas from the Red River Formation.

Docket 59-2009

**APPLICANT: BRIGHAM OIL & GAS, LP - SHERIDAN COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to pool all interests in the permanent spacing unit comprised of the N½ of Section 31, T34N-R56E, Sheridan County, Montana, for production of Red River Formation oil and associated natural gas from the Friedrich Trust 31-1 well, and authorizing imposition of non-joinder penalties as authorized by Section 82-11-702 (2), M.C.A.

Docket 60-2009

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary overlapping spacing unit consisting of all of Sections 4, 5, 8 and 9, T24N-R53E, Richland County, Montana, to drill a Bakken Formation horizontal test well with the lateral to be located no farther than 500 feet from the common boundary between the two existing permanent spacing units and no closer than 660 feet to the exterior boundaries of the proposed temporary spacing unit. Applicant requests that the proposed temporary spacing unit be limited to production from the proposed horizontal well.

Docket 61-2009

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary overlapping spacing unit consisting of all of Sections 25 and 36, T25N-R52E and all of Sections 30 and 31, T25N-R53E, Richland County, Montana, to drill a Bakken Formation horizontal test well with the lateral to be located no farther than 500 feet from the common boundary between the two existing permanent spacing units and no closer than 660 feet to the exterior boundaries of the proposed temporary spacing unit. Applicant requests that the proposed temporary spacing unit be limited to production from the proposed horizontal well.

Docket 62-2009

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary overlapping spacing unit consisting of all of Sections 28, 29, 32 and 33, T25N-R53E, Richland County, Montana, to drill a Bakken Formation horizontal test well with the lateral to be located no farther than 500 feet from the common boundary between the two existing permanent spacing units and no closer than 660 feet to the exterior boundaries of the proposed temporary spacing unit. Applicant requests that the proposed temporary spacing unit be limited to production from the proposed horizontal well.

Docket 63-2009

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary overlapping spacing unit consisting of all of Sections 29, 30, 31 and 32, T25N-R53E, Richland County, Montana, to drill a Bakken Formation horizontal test well with the lateral to be located no farther than 500 feet from the common boundary between the two existing permanent spacing units and no closer than 660 feet to the exterior boundaries of the proposed temporary spacing unit. Applicant requests that the proposed temporary spacing unit be limited to production from the proposed horizontal well.

Docket 64-2009

**APPLICANT: NFR BEAR PAW BASIN LLC - HILL COUNTY, MONTANA**

Upon the application of **NFR Bear Paw Basin LLC** to create a temporary spacing unit comprised of the N½ of Section 4, T34N-R17E and the S½ of Section 33, T35N-R17E, Hill County, Montana, to drill a gas well (the East End #33-14-35-17B) at a location 306' FSL and 1668' FWL of said Section 33 with a 25-foot topographic tolerance as an exception to Board Order 55-2001 and A.R.M. 36.22.702. Applicant requests this matter be placed on the Default Docket.

Docket 65-2009

**APPLICANT: J. BURNS BROWN OPERATING COMPANY - HILL COUNTY, MONTANA**

Upon the application of **J. Burns Brown Operating Company** to create a temporary spacing unit comprised of the SW¼ of Section 13, SE¼ of Section 14, NE¼ of Section 23, and the NW¼ of Section 24, T33N-R14E, Hill County, Montana, to drill a Niobrara Formation well anywhere within said spacing unit but not closer than 990 feet from the exterior boundaries thereof. Applicant requests this matter be placed on the Default Docket.

Docket 66-2009

**APPLICANT: J. BURNS BROWN OPERATING COMPANY - HILL COUNTY, MONTANA**

Upon the application of **J. Burns Brown Operating Company** to create a temporary spacing unit for the Eagle Formation comprised of the N½ of Section 25, T33N-R14E, Hill County, Montana, and to drill a gas well anywhere within said spacing unit but no closer than 660 feet from the exterior boundaries thereof. Applicant requests this matter be placed on the Default Docket.

Docket 67-2009

**APPLICANT: J. BURNS BROWN OPERATING COMPANY - HILL COUNTY, MONTANA**

Upon the application of **J. Burns Brown Operating Company** to create a temporary spacing unit for the Eagle Formation comprised of the SW¼ of Section 26, T36N-R14E, Hill County, Montana, and to drill a gas well anywhere within said spacing unit but no closer than 660 feet from the exterior boundaries thereof. Applicant requests this matter be placed on the Default Docket.

Docket 68-2009

**APPLICANT: J. BURNS BROWN OPERATING COMPANY - HILL COUNTY, MONTANA**

Upon the application of **J. Burns Brown Operating Company** to create a temporary spacing unit for the Eagle and Niobrara Formations comprised of the N½ of Section 34, T36N-R14E, Hill County, Montana, and to drill a gas well anywhere within said spacing unit but no closer than 660 feet from the exterior boundaries thereof. Applicant requests this matter be placed on the Default Docket.

Docket 69-2009

**APPLICANT: J. BURNS BROWN OPERATING COMPANY - BLAINE COUNTY, MONTANA**

Upon the application of **J. Burns Brown Operating Company** to create a temporary spacing unit for the Eagle Formation comprised of the S½ of Section 26, T34N-R17E, Blaine County, Montana, and to drill a gas well anywhere within said spacing unit but no closer than 660 feet from the exterior boundaries thereof. Applicant requests this matter be placed on the Default Docket.

Docket 70-2009

**APPLICANT: J. BURNS BROWN OPERATING COMPANY - BLAINE COUNTY, MONTANA**

Upon the application of **J. Burns Brown Operating Company** to create a temporary spacing unit for the Eagle Formation comprised of the S½ of Section 5 and the N½ of Section 8, T35N-R18E, Blaine County, Montana, and to drill a gas well anywhere within said spacing unit but no closer than 990 feet from the exterior boundaries thereof. Applicant requests this matter be placed on the Default Docket.

Docket 71-2009

**APPLICANT: J. BURNS BROWN OPERATING COMPANY - BLAINE COUNTY, MONTANA**

Upon the application of **J. Burns Brown Operating Company** to create a temporary spacing unit for the Eagle Formation comprised of the S½ of Section 7, T35N-R18E, Blaine County, Montana, and to drill a gas well anywhere within said spacing unit but no closer than 660 feet from the exterior boundaries thereof. Applicant requests this matter be placed on the Default Docket.

Docket 72-2009

**APPLICANT: J. BURNS BROWN OPERATING COMPANY - BLAINE COUNTY, MONTANA**

Upon the application of **J. Burns Brown Operating Company** to create a temporary spacing unit for the Eagle Formation comprised of the W½ of Section 9 T35N-R18E, Blaine County, Montana, and to drill a gas well anywhere within said spacing unit but no closer than 660 feet from the exterior boundaries thereof. Applicant requests this matter be placed on the Default Docket.

Docket 73-2009

**APPLICANT: J. BURNS BROWN OPERATING COMPANY - BLAINE COUNTY, MONTANA**

Upon the application of **J. Burns Brown Operating Company** to create a permanent spacing unit for production of natural gas from the Eagle Formation comprised of the N½ of Section 16, T33N-R18E, Blaine County, Montana, and to designate applicant's Schnittgen #16-33-18 well as the only authorized well for said permanent spacing unit.

Docket 74-2009

**APPLICANT: J. BURNS BROWN OPERATING COMPANY - BLAINE COUNTY, MONTANA**

Upon the application of **J. Burns Brown Operating Company** to create a permanent spacing unit for the Eagle Formation comprised of the S½SE¼ of Section 18 and the N½NE¼ of Section 19, T34N-R19E, Blaine County, Montana, and to designate applicant's Stuker #18-34-19F well as the authorized well for said permanent spacing unit.

Docket 75-2009

**APPLICANT: IOFINA NATURAL GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **Iofina Natural Gas, Inc.** to drill the IOFINJ #34-12-15 well located in the center of the SE¼ of Section 15, T34N-R12E, Hill County, Montana, as a Class II injection well in the Virgelle Formation at a depth of approximately 1050-1150 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 390-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 2, 3, 10 and 11, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 391-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 3, 4, 9 and 10, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 392-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 4, 5, 8 and 9, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 393-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R52E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 394-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 26, 27, 34 and 35, T25N-R52E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 395-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 25 and 36, T25N-R52E and all of Sections 30 and 31, T25N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 396-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 28, 29, 32 and 33, T25N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 397-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 29, 30, 31 and 32, T25N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 398-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to vacate Board Order 236-2008 and to permit the drilling of a Bakken Formation horizontal test well in an overlapping temporary spacing unit comprised of all of Sections 1, 2, 11 and 12, T24N-R53E, Richland County, Montana, with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 425-2008  
Continued from December 2008

**APPLICANT: CRUSADER ENERGY GROUP, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Crusader Energy Group, LLC** to pool all interests in Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$  (all) of Section 4, T21N-R59E, Richland County, Montana, on the basis of surface acreage for production from the Bakken Formation from the Flames 1H-4 well and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 15-2009 and 17-2009 FED  
Continued from January 2009

**APPLICANT: MONTANA LAND & EXPLORATION, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$  of Section 14 and the SE $\frac{1}{4}$  of Section 15, T31N-R23E, Blaine County, Montana, Fort Belknap Indian Reservation, for Eagle Formation natural gas production from the Stephens White Bear 16-15 well.



Docket 31-2009  
Continued from April 2009

**APPLICANT: CRUSADER ENERGY GROUP, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Crusader Energy Group, LLC** to create a permanent spacing unit comprised of all of Section 10, T21N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formations, and to designate applicant's Oilers 1H-10 well as the authorized well for said spacing unit.

Docket 32-2009  
Continued from April 2009

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of Section 4, T23N-R55E, and Section 33, T24N-R55E, Richland County, Montana, on a surface acreage participation basis, for production of oil and associated natural gas from the Bakken Formation from the Dorothy 2-4H well. Applicant also requests imposition of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 33-2009  
Continued from April 2009

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of Section 4, T23N-R55E, and Section 33, T24N-R55E, Richland County, Montana, on a surface acreage participation basis, for production of oil and associated natural gas from the Bakken Formation from the Dorothy 3-33H well. Applicant also requests imposition of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 34-2009  
Continued from April 2009

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of Sections 8 and 17, T23N-R56E, Richland County, Montana, on a surface acreage participation basis, for production of oil and associated natural gas from the Bakken Formation from the Stoney Butte Farms 2-8H well. Applicant also requests imposition of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 35-2009  
Continued from April 2009

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of Sections 8 and 17, T23N-R56E, Richland County, Montana, on a surface acreage participation basis, for production of oil and associated natural gas from the Bakken Formation from the Stoney Butte Farms 3-17H well. Applicant also requests imposition of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 38-2009  
Continued from April 2009

**APPLICANT: ZENERGY, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy, Inc.** to create a temporary spacing unit comprised of all of Sections 19 and 30, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 21-2009  
**SHOW-CAUSE HEARING**  
Continued from January 2009

**RESPONDENT: ATHENA ENERGY LLC/RED MAPLE ENERGY INC. – HILL, LIBERTY, PHILLIPS AND VALLEY COUNTIES, MONTANA**

Upon the Board's own motion to require **Athena Energy LLC and Red Maple Energy Inc.** to appear and show cause, if any they have, why their bonds should not be forfeited or penalties assessed for failure to restore the drilling location for the Schaller Farms 11-30 well (API 025-041-22940) in Hill County, Montana; failure to reclaim a workover pit at the Ageson 34-22 well (API 025-041-23012) in Hill County, Montana; failure to reclaim drilling pits and post well identification on the Lane 1101-52 shut in gas well (API -025-071-22909) in Phillips County, Montana; and failure to report production on the following wells since April 2008:

Patrick 21-6 (025-041-22939) – Hill  
Barker 11-7 (025-041-22999) – Hill  
Ageson 34-22 (025-041-23012) – Hill  
Wanken Farms 14-1 (025-051-21771) – Liberty  
C&A Farms 42-18 (025-051-21718) – Liberty  
Minnehan 44-33 (025-051-21770) – Liberty  
Eagle Creek Fed 43-15 (025-051-21774) – Liberty  
Eagle Creek Fed 32-15 (025-051-21775) – Liberty  
Anderson 43-8 (025-051-21784) – Liberty  
O'Neill 24-29 (025-051-21719) – Liberty  
Olsen 12-24 (025-071-22743) – Phillips  
Federal 2210-51 (025-071-22825) – Phillips  
Lane 1101-52 (025-071-22909) - Phillips  
Fed 1204-1 (025-105-21074) – Valley

Docket 52-2009  
**SHOW-CAUSE HEARING**  
Continued from April 2009

**RESPONDENT: MOUNTAIN PACIFIC GENERAL INC. - TOOLE AND PONDERA  
COUNTIES, MONTANA**

Upon the Board's own motion to require **Mountain Pacific General Inc.** to appear and show cause, if any it has, why its bond should not be forfeited or penalties assessed for failure to abandon the Fossom #10-8 well (API # 25-101-21912) located in Section 8, T35N-R1E, Toole County, Montana, and for failure to provide a plugging plan for the Copenhaver #1 well (API # 25-073-21195) located in Section 32, T27N-R2E, Pondera County, Montana .

BOARD OF OIL AND GAS CONSERVATION

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Terri H. Perrigo  
Executive Secretary